INSTRUMENT PREPARED BY VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

AMENDED SUPPLEMENTAL ORDER REGARDING

DOCKET NO. VGOB 08/06/17-2247

ELECTIONS, UNIT: VC-539280

(hereinafter "Subject Drilling Unit")

TAX MAP IDENTIFICATION NUMBERS:

REPORT OF BOARD

FINDINGS AND ORDER

1. This Amended Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirement of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on July 15, 2008 and recorded in Deed Book 456, Page 289 in the Office of the Clerk of Circuit Court, Dickenson County, Virginia on August 7, 2008, (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interest in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seg., Virginia Code, 1950 as amended.

2. Findings: The Board finds that:

- (a) The Board Order directed EQT Production Company, (herein the Designated Operator"), to mail copies of the Board Order to all respondents whose interest, if any, were pooled by said Board Order;
- (b) The designated operator filed its affidavit of mailing dated September 2, 2008, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interest, if any, were pooled by said Board Order;

- (c) The Board Order required each Respondent whose interest, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its amended affidavit dated October 27, 2011, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.70C (herein "Affidavit of Election"), wherein it has, for each Respondent whose interest, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interest, estates and claims in Subject Drilling Unit to the Designated Operator;
- (d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interests as part of its Affidavit of Election. A copy of which is attached hereto as Exhibit B;
- (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.
- 3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2 above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said affidavits to receive such funds and account to the Board therefore.
- 4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each person whose interest or claim is subject to escrow and whose address is known.
- 5. <u>Conclusion:</u> Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
- 6. Effective Date: This Order shall be effective on the date of its execution.

EK 49420 313

DONE AND EXECUTED this/	
majority of the Virginia Gas and C	il Board.
	/
	a well C. Bambot
	Chairman, Bradley C. Lambert
	(, (
	\circ
	1
DONE AND DEDECORMED +big 17 T	1 day of (Tanuny, 2012, by
Order of the Board	_ day of (14/00/1/16) , 2012, by
Order of the Board.	,
	Sept 1 1 3
	_ 1 colle
	Rick Cooper
	(Acting) Principal Executive to the
	Staff, Virginia Gas and Oil Board

STATE OF VIRGINIA COUNTY OF RUSSELL

Acknowledged on this day of and u, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Acting Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane Davis, Notary Public 174394

My commission expires: September 30,2013



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of EQT Production Company, for Forced Pooling of Interests in Unit Number VC-539280 VGOB Docket No. VGOB-08/06/17-2247 in the Kenady Magisterial District of Dickenson County, Virginia.

AMENDED AFFIDAVIT OF WILHOIT & KAISER, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

James E. Kaiser (herein Affiant), being first duly sworn on oath, deposes and says:

- 1. That the Affiant is an attorney in the law firm of WILHOIT & KAISER, the Agent for the Designated Operator, with offices located at 220 Broad Street, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
- 2. That the Order entered on July 15, 2008, by the Virginia Gas and Oil Board regarding the captioned coalbed methane Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
- 3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter;
- 4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on August 7, 2008.
- 5. That the Designated Operator, by and through their agent, Wilhoit & Kaiser, Attorneys-at-Law, have established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interest have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election periods:

NONE

6. That the interest and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow as either unknown claiments or conflicting claiments under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

See Exhibit E

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims.

NONE

8. That the following persons have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective interests shall be deemed to have leased pursuant to and in accordance with paragraph 10 of the Order.

See Exhibit B-3

SX 4953 316

That pursuant to the provision of 4VAC 25-160.70C annexed hereto and incorporated herein is a proposed amended supplemental order to be entered to complete the record regarding elections; that said annexed amended supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D.

Dated at Kingsport, Tennessee, this 27th day of October. 2011

Affiant

State of Tennessee)
County of Sullivan)

Taken, subscribed and sworn to before me by James E. Kaiser, the Agent of EQT Production Company, a corporation, on behalf of the corporation, this <u>27th</u> day of <u>October</u>.

2011.

Susan Petersen,

My commission expires: October 24, 2012.

EXHIBIT "B" VC-539280 VG08 - 08/06/17-2247

<u>IR</u>	<u>LESSOR</u>	LEASE <u>STATUS</u>	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT	NET REVENUE INTEREST	
	G	as Estate Only				
TAX ID 2270310	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2135 Abingdon, VA. 24212	Leased 908889/T-525	15.190000%	8.8300	2.0190	A)
	Equitable Production Company			B.9300	0.1329	w
Tract 1 Totals 2 TAX ID 1827987	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2138 Abingoon, VA. 24212	Leased 908889/T-81	15.190000%	15.9900	0.1519	ដ
Tract 2 Totals	Equitable Production Company		27.210000%	15.9900	0.2381	W
3 TAXID 1828101	Range Resources-Pine Mountain, Inc. ATTN, Jerry Grantham P.O. Box 2135 Abingdon, VA. 24212	Leased 908889/7-105	4.9300000%	2.9000	0,0062	RI
Tract 3 Totals	Equitable Production Company		4.930000%	2,9000	0.0431	w
4 TAX ID 1828299	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Sox 2138 Abargdon, VA. 24212	Leased 906889/T2-185	2.57000%	1.51000	0.0032	Ri
Tract 4 Totals	Equitable Production Company		2.570000%	1.5100	0.0225	W
5 TAXID#9640	James Philips & Gode Philips, NW 1414 Philips Hollow Darta, VA 24237	Leased 2453 0 4	Q.97000%	0.57000	0.0012	Ri
	Equitable Production Company		0.0700000	0.5700	0.0085 0.0097	V/S
Tract 5 Totals 6 TAX ID 9597	Carl Philips P. O. Box 501 Satanibe, VA 24370	Leased 245304	0.970000% 2.33000%	1.37000	0.0029	Ri
War at & Tatala	Equitable Production Company		2.330000%	1.3700	0.0204	Wt
<u>Tract 6 Totals</u> 7 TAXID 1627999	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/T-82	5.89000%	3,46000	0.0074	RJ
Tract 7 Totals	Equitable Production Company		5.890000%	3,4600	0.0515	W
B Minerals Only	E. Berry Compton, Jr UnknownUnlocatable	Unleased	8.01000%	4.71000	0.0100	RJ
Tract 8 Totals	Equitable Production Company		8.010000%	4.7100	0.0701	W
9 TAX ID 1828015	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2138 Abingdon, VA. 24212	Leased 906889/T-34	8.65000%	3.91000	0.0063	RI
Tract 9 Totals	Equitable Production Company		8.650000%	3.9100	0.0582	W
10 TAXID 1828299	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2128 Abington, VA. 24212	Leased 906389/72-165	D.76000%	0.44000	0.0010	Ð
	Equitable Production Company		S TENNAM	0.4400	0.0067	W
Tract 10 Totals	Taunihi Dose Delline		0.760000%		0.0076 2.0088	Ð
11 TAX ID 9596	Timothy Ross Philips 2392 Philips Hollow Dante, VA 24237	Unleased	5.41111%	3.18000	y,u.os	м

	Michael Creed Philips 2392 Philips Hofow Dante, VA 24237	Unleased	5.41341%	3.18000	0.0088	aı
	Crystal Dense Philips 2392 Philips Hollow Dante, VA 24237	Unleased	5.4111%	3.18000	0.0068	RI
	Ethel Hamon Gamer 815 East Irving Park Road Streamwood, IL 60107	Uninasec	2.02917%	1,19250	0.0025	RI
	Kathy Eliopoulos Unknown/Uniocatable	Unleased	1.01458%	0.59625	0.0013	හ
	Christine Filus Unknown/Uniocatable	Unleased	1.01458%	0.59625	0.0013	E D
	John Curtis Hamon & Bessie hamon, h/w 726 Union Avenue Romeoville, IL 60446	Leased	2.02917%	1.19250	0.0025	ณ
	Elissa DeAnna Skeen 124 Shawn Way Martinez, GA 30907	<u>Leased</u>	2.02917%	1.19250	0.0025	Rì
T	Equitable Production Company		24.350000%	14.3100	0.2131	W
Tract 11 Totals 12 TAX ID 1827986	Range Resources-Pine Mountain, Inc. ATTR: Jerry Grantham P.O. Box 2138 Abingdon, VA. 24212	Leased 906889/T-62	1,14000%	0.67000	0.0014	RI
	Equitable Production Company			D #7544	0.0100	W
Tract 12 Totals			1.140000%	0.6700	0.0114	
	TOTAL GAS ESTATE		100.000000%	58.7790	1.0000	
	Percentage of Unit Leased Percentage of Unit Unleased		71.696333% 26.301667%			
	Acreage in Unit Leased Acreage in Unit Unleased			42.1350 16.6350		
	Coa	l Estate Only				
1 TAX ID 2270310	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 906889/T-525	15.190000%	8.9300	0.0190	RI
Tract 1 Totals	Equitable Production Company		15.190000%	8.9300	0.0000 0.0190	W
2 TAX ID 1827987	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 908889/T-61	27.210000%	15.9900	0.0340	ย
Tract 2 Totals	Equitable Production Company		27.210000%	15.9900	0.2381	W
3 TAX ID 1826101	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantiam P.O. Box 2138 Abingdon, VA. 24212	Leased 906889/T-105	4.9300000%	2.9000	0.0082	Ąį
Tract 3 Totals	Equitable Production Company		4.930000%	2,9000	0.0431 0.0493	W
4 TAX ID 1828299	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2138 Abingdon, VA. 24212	Leased 908889/12-185	2.57000%	1.51000	0.0032	RΙ
Tract 4 Totals	Equitable Production Company		2.570000%	1.5100	0.0225 0.0257	W
5 TAX ID 1828299	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2138 Abingdon, VA 24212	Leased 906889/T2-185	0.970000%	0.5700	0.0012	ĄJ
Tract 5 Totals	Equitable Production Company		0.970000%	0.5700	0.0000	W
11464 0 10141						



EX 49476 319

5 TAX (D 1628299	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2138 Abingdon, VA. 24212	Leased 908889/T2-185	2.330000%	1.3700	0.0029	RJ
	Equitable Production Company				0.0204	W
Tract 6 Totals	Editable Literation Combany		2.330000%	1.3700	0.0233	•••
7 TAX ID 1827988	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2138 Abangdon, VA. 24212	Leased 905889/T-62	5.890000%	3.4800	0.0074	RI
	Soutable Production Company				0.0515	W
Tract 7 Totals			5.890000%	3.4600		
8 TAX ID 1826299	Ranga Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2138 Abingdon, VA. 24212	Leased 906889/T2-185	8.010000%	4.7100	0.0100	Ri
	5- N-1-5-4-4				0.0701	W
Tract 8 Totals	Equitable Production Company		8.010000%	4.7100	0.0801	•••
9 TAX ID 1828015	Ranga Resources-Pine Mountain, Inc. ATTN: Jeny Grantham P.O. Box 2136 Abingdon, VA. 24212	Leased 905889/T-34	6.550000%	3.9100	0.0083	ŔI
					0.0582	W
Tract 9.Totals	Equitable Production Company		8.650000%	3,9100	0.0665	•••
10 TAX ID 1828299	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136	Leased 906889/72-185	0.750000%	0.4400	0.0010	ស
	Abingdon, VA. 24212					
	_				0.0087	w
T 4B T	Equitable Production Company		0.760000%	0.4400	0.0076	***
11 TAX ID 1828299	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham	Leased 906889/72-185	24.350000%	14.3100	0.0304	RJ
	P.O. Box 2136 Abingdon, VA. 24212					
	Commission of the grant of				0.0474	W
	Equitable Production Company		24.350000%	14.3100	0,2131 0,2435	411
Tract 11 Totals			24.00000	7-14-14-0		
12 TAX ID 1827986	Ranga Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2138 Abingdon, VA. 24212	Leased 906889/1-62	1.140000%	0.5700	0.0014	RI
	Equitable Production Company				0.0100	W
Tract 12 Totals	Equalities Production Company		1,140000%	0.8700	0.0114	
•	TOTAL COAL ESTATE Percentage of Unit Leased		198.860000%	115.8700		
	Percentage of Unit Unleased		0.000000%			
	Acreage in Unit Leased Acreage in Unit Unleased			58.7700 0.0000		

<u>TR</u>	<u>LESSOR</u>	LEASE <u>STATUS</u> <u>Gas Estate Only</u>	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE <u>IN UNIT</u>
5	James Phillips & Goldie Phillips, h/w 1414 Phillips Hollow Dante, VA 24237 TAX ID # 9640	Leased 245304	0.97000%	0.57000
6	Carl Phillips P. O. Box 501 Saltsville, VA 24370 TAX ID 9597	Leased 245304	2.33000%	1.37000
8	E. Berry Compton, Jr Unknow/Unlocatable Minerals Only	Unleased	8.01000%	4,71000
11	Timothy Ross Phillips 2392 Phillips Hollow Dante, VA 24237 TAX ID 9596	Unleased	5.41111%	3.18000
	Michael Creed Phillips 2392 Phillips Hollow Dante, VA 24237	Unleased	5.41111%	3.18000
	Crystal Denise Phillips 2392 Phillips Hollow Dante, VA 24237	Unleased	5.41111%	3.18000
	Ethel Hamon Garner 815 East Irving Park Road Streamwood, IL 60107	Unleased	2.02917%	1.19250
	Kathy Eliopoulos Unknown/Unlocatable	Unleased	1.01458%	0.59625
	Christine Filus Unknown/Unlocatable	Unleased	1.01458%	0.59625
	John Curtis Hamon & Bessie hamon, h/w 726 Union Avenue Romeoville, IL 60446	Leased	2.02917%	1.19250
	Elissa DeAnna Skeen 124 Shawn Way Martinez, GA 30907	Leased	2.02917%	1.19250
	TOTAL		35,660000%	20.9600

EXHIBIT "E" [X 4942] 321 VC-539280

<u>TR</u>	<u>LESSOR</u>	LEASE STATUS	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE <u>IN UNIT</u>
		Coal Estate Only		
5	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212 TAX ID 1828299	Leased 906889/T2-185	0.970000%	0.5700
6	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212 TAX ID 1828299	Leased 905889/T2-185	2.330000%	1.3700
8	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212 TAX ID 1828299	Leased 905889/T2-185	8.010000%	4.7100
11	Range Resources-Pine Mountain, Inc. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA. 24212 TAX ID 1828299	Leased 906889/T2-185	24.350000%	14.3100
	TOTAL		35.660000%	20.9600

EXHIBIT "B-3" 322

TRACT	<u>LESSOR</u>	LEASE STATUS	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE <u>IN UNIT</u>	NET REVENUE INTEREST
		Gas Estate Only			
8	E. Berry Compton, Jr Unknow/Unlocatable Minerals Only	Unleased	8.01000%	4.71000	
11	Timothy Ross Phillips 2392 Phillips Hollow Dante, VA 24237 TAX ID 9596	Unleased	5.41111%	3.18000	
	Michael Creed Phillips 2392 Phillips Hollow Dante, VA 24237	Unleased	5.41111%	3.18000	
	Crystal Denise Phillips 2392 Phillips Hollow Dante, VA 24237	Unleased	5.41111%	3.18000	
	Ethel Hamon Garner 815 East Irving Park Road Streamwood, IL 60107	Unleased	2.02917%	1.19250	
	Kathy Eliopoulos Unknown/Uniocatable	Unleased	1.01458%	0.59625	
	Christine Filus Unknown/Unlocatable	Unleased	1.01458%	0.59625	
	TOTAL		28.301667%	16.6350	

INSTRUMEN: #120000191 RECORDED IN THE CLERK'S OFFICE OF OTCKENSON ON FERRUARY 17: 2012 AT UP:38AM

RECORDED BY: CUERK